2024 Form EIA-860 Data - Schedule 3, 'Gene	erator Data' (Operable Units Only)	•																									
Utility Name	Plant Name	County	Generator ID	Technology	Prime Mover	Nameplate Capacity (MW)	Nameplate Power Factor	Summer Capacity (MW)	Winter Capacity) (MW) S	Status	Operating Month	Operating Year	Planned Retirement Month	Planned Retirement Year	Sector Name	Energy Source 1	Source Hy	urbines or ydrokinetic Buoys	Planned Net Summer Capacity Derate (MW)	Planned Net Winter Capacity Derate (MW)	Planned Derate Month	Planned Derate Year	Planned New Prime Mover		Planned New Nameplate Capacity (MW)	Repower F	Planned Repower Year
Nebraska Total						11,476,043.8		10,908,093.8	8 10,754,493.8									1,491									
Adapture Renewables, Inc.	Holdrege Solar Center	Lancaster	HDSC	Solar Photovoltaic	PV	4.0		4.0			6	2016			IPP Non-CHP	SUN											
AES Distributed Energy Archer Daniels Midland Co	Platteview Solar LLC Archer Daniels Midland Columbus	Saunders Platte	PLTVW GEN1	Solar Photovoltaic Conventional Steam Coal	PV ST	81.0	0.850	81.0 61.0		OP	5	2024 2010			IPP Non-CHP Industrial CHP	SUN	BIT					ļ					
Archer Daniels Midland Co	Archer Daniels Midland Lincoln	Lancaster	GEN1	Natural Gas Steam Turbine	ST	71.5	0.850	1			7	1988			Industrial CHP	NG	DII		1								
Arevon Energy, Inc.	Airport 009239 SCS Lexington, LLC	Dawson	20215	Solar Photovoltaic	PV	1.0)	1.0			5	2021			IPP Non-CHP	SUN											
Arevon Energy, Inc.	Monroe 009452 SCS Cozad, LLC	Dawson	20214	Solar Photovoltaic	PV	2.0)	2.0	0 2.0	OP	7	2021			IPP Non-CHP	SUN											
Arevon Energy, Inc.	South 49th 013445 SCS Norfolk, LLC	Madison	9122	Solar Photovoltaic	PV	8.5	5	8.5			9	2022			IPP Non-CHP	SUN											
Arevon Energy, Inc.	South 49th 013445 SCS Norfolk, LLC	Madison Scotts Bluff	9123 30003	Batteries	BA	2.1		1.0			12	2022			IPP Non-CHP	MWH											
Arevon Energy, Inc. Auburn Board of Public Works	Western Meadowlark Solar SCS NE 1, LLC Auburn	Nemaha	30003	Solar Photovoltaic Petroleum Liquids	PV IC	2.4	0.800				2	2020 1982			IPP Non-CHP Electric Utility	SUN	NG									\longrightarrow	
Auburn Board of Public Works	Auburn	Nemaha	2	Petroleum Liquids	IC	1.0	0.800				6	1949			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	5	Petroleum Liquids	IC	3.3	0.800	3.0			7	1973			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	6	Petroleum Liquids	IC	2.7	0.800				5	1967			Electric Utility	DFO	NG										
Auburn Board of Public Works	Auburn	Nemaha	7	Petroleum Liquids	IC	5.6	0.800				7	1987			Electric Utility	DFO	NG		1	1	1	1					
Auburn Board of Public Works BCSB, LLC	Auburn Burt County Solar Hybrid	Nemaha Burt	4A 1	Petroleum Liquids Solar Photovoltaic	IC PV	3.7	0.800				6	1993 2021		 	Electric Utility IPP Non-CHP	DFO SUN	NG		1	1	-	1				\longrightarrow	$\overline{}$
BCSB, LLC	Burt County Solar Hybrid	Burt	2	Batteries	BA	0.7	1.000				6	2021			IPP Non-CHP	MWH	- 		 							-+	$\overline{}$
BCSB, LLC	Dodge County Solar Hybrid	Dodge	1	Solar Photovoltaic	PV	0.7	1.000	0.7	7 0.7		6	2021			IPP Non-CHP	SUN											
BCSB, LLC	Dodge County Solar Hybrid	Dodge	2	Batteries	BA	0.7	1.000	1			6	2021			IPP Non-CHP	MWH											
BHE Renewables, LLC	Grande Prairie Wind Farm	Holt	1	Onshore Wind Turbine	WT	400.0)	400.0			12	2016			IPP Non-CHP	WND		200									
Bluestem LLC Bluestem LLC	Springview Springview	Keya Paha Keya Paha	3 4	Onshore Wind Turbine Onshore Wind Turbine	WT WT	1.5		1.5			6	2011 2011			IPP Non-CHP	WND		1				ļ					
Broken Bow Wind LLC	Broken Bow Wind LLC	Custer	1	Onshore Wind Turbine Onshore Wind Turbine	WT	79.9	1	79.9			12	2011			IPP Non-CHP	WND		50									
CCC Hastings Renewable Energy, LLC	CCC Hastings Wind Turbine	Adams	WT1	Onshore Wind Turbine	WT	1.7	,	1.7	7 1.7		12	2016			IPP Non-CHP	WND		1									
Central Nebraska Pub P&I Dist	Jeffrey	Lincoln	1	Conventional Hydroelectric	HY	10.8	0.900	10.5	5 10.5	OP	1	1941			Electric Utility	WAT		0									-
Central Nebraska Pub P&I Dist	Jeffrey	Lincoln	2	Conventional Hydroelectric	HY	10.8	0.900	1			1	1941			Electric Utility	WAT		0									
Central Nebraska Pub P&I Dist Central Nebraska Pub P&I Dist	Johnson 1	Gosper	1	Conventional Hydroelectric	HY	10.8	0.900	1			4	1941			Electric Utility	WAT		0	-								
Central Nebraska Pub P&I Dist	Johnson 2	Gosper Gosper	1	Conventional Hydroelectric Conventional Hydroelectric	HY	10.8	0.900				4	1941 1941			Electric Utility Electric Utility	WAT		0									
Central Nebraska Pub P&I Dist	Kingsley	Keith	1	Conventional Hydroelectric	HY	50.0	0.950				11	1984			Electric Utility	WAT		0									
City of Ansley - (NE)	Ansley	Custer	2	Natural Gas Internal Combustion Engine	IC	0.9	0.800	0.8			10	1976			Electric Utility	NG	DFO										
City of Ansley - (NE)	Ansley	Custer	3	Natural Gas Internal Combustion Engine	IC	0.6	0.800	0.5		OP	6	1969			Electric Utility	NG	DFO										
City of Beaver City - (NE) City of Beaver City - (NE)	Beaver City Beaver City	Furnas Furnas	1 2	Petroleum Liquids	IC	0.5	0.800				10 9	1957			Electric Utility Electric Utility	DFO	NG									\rightarrow	
City of Beaver City - (NE) City of Beaver City - (NE)	Beaver City Beaver City	Furnas	3	Natural Gas Internal Combustion Engine Petroleum Liquids	IC IC	0.3	0.800				10	1963 1947			Electric Utility	NG DFO	DFO									\longrightarrow	
City of Beaver City - (NE)	Beaver City	Furnas	4	Natural Gas Internal Combustion Engine	IC	0.9	0.800				9	1967			Electric Utility	NG	DFO										
City of Blue Hill - (NE)	City Light & Water	Webster	1	Petroleum Liquids	IC	0.9	0.800	0.9	9 0.9	OP	1	1987			Electric Utility	DFO											
City of Blue Hill - (NE)	City Light & Water	Webster	2	Petroleum Liquids	IC	0.4	0.800				1	1987			Electric Utility	DFO											
City of Broken Bow - (NE) City of Broken Bow - (NE)	Broken Bow Broken Bow	Custer Custer	1 2	Petroleum Liquids Natural Gas Internal Combustion Engine	IC	0.5	0.800				12	1936 1970			Electric Utility	DFO	DEO		-								
City of Broken Bow - (NE)	Broken Bow	Custer	3	Petroleum Liquids	IC IC	0.8	0.800			OP	12 12	1970			Electric Utility Electric Utility	NG DFO	DFO									\longrightarrow	
City of Broken Bow - (NE)	Broken Bow	Custer	4	Natural Gas Internal Combustion Engine	IC	0.8	0.800				12	1951			Electric Utility	NG	DFO										
City of Broken Bow - (NE)	Broken Bow	Custer	5	Natural Gas Internal Combustion Engine	IC	1.0	0.800	1.0	0 1.0	OP	12	1951			Electric Utility	NG	DFO										-
City of Broken Bow - (NE)	Broken Bow	Custer	6	Natural Gas Internal Combustion Engine	IC	2.1	0.800	1			12	1961			Electric Utility	NG	DFO										
City of Burwell - (NE) City of Burwell - (NE)	Burwell Burwell	Garfield Garfield	2	Petroleum Liquids Petroleum Liquids	IC IC	1.3	0.900	1			10	1972 1968			Electric Utility Electric Utility	DFO DFO			1		-	1				\longrightarrow	
City of Burwell - (NE) City of Burwell - (NE)	Burwell	Garrield	3	Petroleum Liquids Petroleum Liquids	IC	0.9	0.900	0.9			7	1968			Electric Utility	DFO	-		1		<u> </u>	1		-		-+	
City of Burwell - (NE)	Burwell	Garfield	4	Petroleum Liquids	IC	0.6	0.900	0.6			3	1955			Electric Utility	DFO											
City of Cambridge - (NE)	Cambridge	Furnas	CAT1	Petroleum Liquids	IC	2.0	1.000				6	2005			Electric Utility	DFO											
City of Cambridge - (NE)	Cambridge	Furnas	CAT2	Petroleum Liquids	IC	2.0	1.000				6	2005			Electric Utility	DFO						ļ					
City of Chappell - (NE) City of Crete	Chappell Crete	Deuel Saline	7	Petroleum Liquids Natural Gas Internal Combustion Engine	IC IC	6.0	0.900				8 6	1982 1973			Electric Utility Electric Utility	DFO NG	DEO		1							\longrightarrow	
City of Curtis - (NE)	Curtis	Frontier	2	Natural Gas Internal Combustion Engine	IC	0.0	0.900				1	1955			Electric Utility	NG											
City of Curtis - (NE)	Curtis	Frontier	3	Natural Gas Internal Combustion Engine	IC	1.1	0.900	1			1	1969			Electric Utility	NG											
City of Curtis - (NE)	Curtis	Frontier	4	Natural Gas Internal Combustion Engine	IC	1.4	0.900	1			1	1975			Electric Utility		DFO										
City of David City	David City	Butler	1	Natural Gas Internal Combustion Engine	IC	1.5	0.800				1	1960			Electric Utility	NG	DFO					ļ					
City of David City City of David City	David City David City	Butler Butler	2	Petroleum Liquids Natural Gas Internal Combustion Engine	IC	1.0	0.800				1	1949 1955		 	Electric Utility Electric Utility	DFO NG	DFO		1		-	1				\longrightarrow	
City of David City City of David City	David City David City	Butler	3 4	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC IC	2.3	0.800				1	1966		 	Electric Utility	NG	DFO		+	1		1				-+	
City of David City	David City	Butler	5	Petroleum Liquids	IC	1.6	0.800				12	1996		1	Electric Utility	DFO	-		1							-+	
City of David City	David City	Butler	6	Petroleum Liquids	IC	1.6	0.800		3 1.3	OA	12	1996			Electric Utility	DFO											
City of David City	David City	Butler	7	Petroleum Liquids	IC	1.6	0.800				12	1996			Electric Utility	DFO			1							$ \Box$	
City of Deshler - (NE) City of Deshler - (NE)	Deshler Deshler	Thayer Thaver	4	Petroleum Liquids Petroleum Liquids	IC	0.6	0.800	1			1	1956			Electric Utility Electric Utility	DFO DFO			1		1	1				\longrightarrow	
City of Desnier - (NE) City of Emerson - (NE)	Emerson	Dixon	5 2	Natural Gas Internal Combustion Engine	IC IC	1.1	1.000				3 1	1999 1968			Electric Utility	NG	DFO		1			1		-		-+	
City of Emerson - (NE)	Emerson	Dixon	3	Petroleum Liquids	IC	0.1	1.000				1	1947			Electric Utility	DFO			†							-+	
City of Emerson - (NE)	Emerson	Dixon	4	Natural Gas Internal Combustion Engine	IC	0.4	1.000	0.4			1	1960			Electric Utility	NG	DFO										

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																	Planned							
																	Net Summer	Planned Net Winter			Planned	Planne New	d	
					Prime	Nameplate	Nameplate	C	Winter	0	0	Planned	Planned		Energy		Capacity	Capacity	Planned	Planned	New	Planned Namepl		
Utility Name	Plant Name	County	Generator ID	Technology	Mover	Capacity (MW)	Power Factor	Summer Capacity (MW	Capacity V) (MW) Statu		ng Operating Year	Retirement Month	Retirement Year	Sector Name	Source 1	Source Hydrokinetic 2 Buoys	Derate (MW)	Derate (MW)	Derate Month	Derate Year	Prime Mover	Energy Capaci Source 1 (MW)		
City of Falls City - (NE)	Falls City	Richardson	1	Petroleum Liquids	IC	0.6	0.850	0.	0.6 OP	8	1930			Electric Utility	DFO			, í				ì		
City of Falls City - (NE)	Falls City	Richardson	2	Petroleum Liquids	IC	0.9	0.850	0.		8	1937			Electric Utility	DFO	250								
City of Falls City - (NE) City of Falls City - (NE)	Falls City Falls City	Richardson Richardson	4	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC IC	2.7	0.850 0.850		2.3 OP 0.8 0.8 OP	8	1965 1946			Electric Utility Electric Utility	NG NG	DFO DFO								
City of Falls City - (NE)	Falls City	Richardson	5	Natural Gas Internal Combustion Engine	IC	2.0	0.850		.4 1.4 OP		1950			Electric Utility	NG	DFO								-
City of Falls City - (NE)	Falls City	Richardson	6	Natural Gas Internal Combustion Engine	IC	2.5	0.850	2.			1958			Electric Utility	NG	DFO								
City of Falls City - (NE)	Falls City	Richardson	7	Natural Gas Internal Combustion Engine	IC	6.2	0.850	5.			1972			Electric Utility	NG	DFO								
City of Falls City - (NE)	Falls City	Richardson	8	Natural Gas Internal Combustion Engine	IC	6.0	0.850	6.			1982			Electric Utility	NG	DFO								
City of Falls City - (NE) City of Franklin - (NE)	Falls City Franklin (NE)	Richardson Franklin	9	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC IC	9.3	0.800 0.800	9.			2018 1963			Electric Utility Electric Utility	NG NG	DFO DFO								
City of Franklin - (NE)	Franklin (NE)	Franklin	2	Natural Gas Internal Combustion Engine	IC	1.3	0.800	1.			1974			Electric Utility	NG	DFO								-
City of Franklin - (NE)	Franklin (NE)	Franklin	3	Natural Gas Internal Combustion Engine	IC	1.1	0.800	1.	.1 1.1 OP	11	1969			Electric Utility	NG	DFO								
City of Franklin - (NE)	Franklin (NE)	Franklin	4	Natural Gas Internal Combustion Engine	IC	0.9	0.800	0.			1955			Electric Utility	NG	DFO								
City of Fremont - (NE)	Lon Wright	Dodge	6	Conventional Steam Coal	ST	16.5	0.850				1957			Electric Utility	SUB									
City of Fremont - (NE) City of Fremont - (NE)	Lon Wright Lon Wright	Dodge Dodge	8	Conventional Steam Coal Conventional Steam Coal	ST	22.0 91.5	0.850	21. 82.			1963 1976			Electric Utility Electric Utility	SUB	NG NG								
City of Fremont - (NE)	Lon Wright	Dodge	5OT	Natural Gas Fired Combustion Turbine	GT	40.0	0.900	38.			2003			Electric Utility	NG	DFO								+
City of Fremont - (NE)	Lon Wright	Dodge	SLR1	Solar Photovoltaic	PV	1.3	3	1.			2018			Electric Utility	SUN									
City of Fremont - (NE)	Lon Wright	Dodge	SLR2	Solar Photovoltaic	PV	1.0)	1.			2018			Electric Utility	SUN									
City of Grand Island - (NE)	C W Burdick	Hall	GT1	Natural Gas Fired Combustion Turbine	GT	16.0	0.850				1968		1	Electric Utility		DFO		1	1					\perp
City of Grand Island - (NE) City of Grand Island - (NE)	C W Burdick C W Burdick	Hall Hall	GT2 GT3	Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion Turbine	GT GT	63.4	0.850	34. 34.			2003 2003		1	Electric Utility Electric Utility	NG NG	DFO DFO	1	1	1	-				+
City of Grand Island - (NE) City of Grand Island - (NE)	Museum Drive East Solar	Hall	MDES	Solar Photovoltaic	PV	9.9	0.850	34. 9.			2003	1	 	Electric Utility	SUN	51.0	1	1	 	-		-	-	+
City of Grand Island - (NE)	Platte	Hall	1	Conventional Steam Coal	ST	109.8	0.900	100.			1982			Electric Utility	SUB									
City of Hastings - (NE)	Don Henry	Adams	1	Natural Gas Fired Combustion Turbine	GT	22.0	0.900	18.	i.0 18.0 SB	6	1972			Electric Utility	NG	DFO								
City of Hastings - (NE)	Hastings Community Solar Farm	Adams	PV	Solar Photovoltaic	PV	1.5	5	0.		_	2019			Electric Utility	SUN									
City of Hastings - (NE)	North Denver North Denver	Adams	4	Natural Gas Steam Turbine	ST	17.0	0.850				1957			Electric Utility	NG	DFO DFO								
City of Hastings - (NE) City of Hastings - (NE)	Whelan Energy Center	Adams Adams	5	Natural Gas Steam Turbine Conventional Steam Coal	ST ST	76.3	0.850	24. 76.			1967 1981			Electric Utility Electric Utility	NG SUB	DFO								
City of Hastings - (NE)	Whelan Energy Center	Adams	2	Conventional Steam Coal	ST	248.0	0.850	220.			2011			Electric Utility	SUB									_
City of Laurel - (NE)	Laurel	Cedar	1	Natural Gas Internal Combustion Engine	IC	1.3	0.900	1.	.1 1.2 SB	10	1974			Electric Utility	NG	DFO								
City of Laurel - (NE)	Laurel	Cedar	2	Natural Gas Internal Combustion Engine	IC	0.9	0.900	0.		1	1970			Electric Utility	NG	DFO								
City of Laurel - (NE)	Laurel	Cedar Burt	7	Natural Gas Internal Combustion Engine	IC	1.3	0.900	1.			1992			Electric Utility	NG DFO	DFO								
City of Lyons - (NE) City of Lyons - (NE)	Lyons Lyons	Burt	3	Petroleum Liquids Petroleum Liquids	IC IC	0.8	0.900	0.			1953 1960			Electric Utility Electric Utility	DFO									
City of Lyons - (NE)	Lyons	Burt	4A	Petroleum Liquids	IC	1.2	0.900	0.			1967			Electric Utility	DFO									-
City of Madison - (NE)	Madison Utilities	Madison	FM1	Petroleum Liquids	IC	2.0	0.900	1.	.7 1.7 OP	_	1959			Electric Utility	DFO	NG								
City of Madison - (NE)	Madison Utilities	Madison	FM2	Petroleum Liquids	IC	1.3	0.800	1.			1959			Electric Utility	DFO	NG								
City of Madison - (NE)	Madison Utilities	Madison	FM3	Petroleum Liquids	IC	1.1	0.800	0.			1953			Electric Utility	DFO	NG								
City of Madison - (NE) City of Nebraska City	Madison Utilities Nebraska City # 1	Madison Otoe	FM5 2	Petroleum Liquids Petroleum Liquids	IC IC	1.4	0.800	1. 1.			2006 1953			Electric Utility Electric Utility	DFO DFO	NG								
City of Nebraska City	Nebraska City # 1	Otoe	3	Natural Gas Internal Combustion Engine	IC	2.5	0.800	2.			1955			Electric Utility	NG	DFO								_
City of Nebraska City	Nebraska City # 1	Otoe	4	Natural Gas Internal Combustion Engine	IC	3.1	0.800	2.	2.7 OP	8	1957			Electric Utility	NG	DFO								
City of Nebraska City	Nebraska City # 1	Otoe	5	Natural Gas Internal Combustion Engine	IC	2.0	0.800	1.			1964			Electric Utility	NG	DFO								
City of Nebraska City City of Nebraska City	Nebraska City # 1 Nebraska City # 1	Otoe Otoe	8	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC	4.1 6.4	0.800	3. 5.		_	1971 1974			Electric Utility Electric Utility	NG NG	DFO DFO								_
City of Nebraska City City of Nebraska City	Nebraska City # 1	Otoe	10	Natural Gas Internal Combustion Engine	IC IC	6.5	0.800	5.			1974			Electric Utility	NG	DFO								-
City of Nebraska City	Nebraska City # 2	Otoe	11	Natural Gas Internal Combustion Engine	IC	4.5	0.800	4.			1998			Electric Utility	NG	DFO								-
City of Nebraska City	Nebraska City # 2	Otoe	12	Natural Gas Internal Combustion Engine	IC	4.5	0.800	4.	.0 4.0 OP	8	1998			Electric Utility	NG	DFO								
City of Nebraska City	Nebraska City # 2	Otoe	13	Petroleum Liquids	IC	4.5	0.800	4.		_	1998			Electric Utility	DFO									
City of Nebraska City City of Nebraska City	Syracuse # 2 Syracuse # 2	Otoe Otoe	6	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC	2.0	0.800	1.	.6 1.6 OP .6 1.6 OP	_	1969 1970			Electric Utility Electric Utility	NG	DFO DFO								
City of Omaha	Missouri River Wastewater Treatment	Douglas	6013	Other Waste Biomass	IC	1.0	0.800	1.			2001			Commercial CHP	OBG	NG NG								
City of Omaha	Missouri River Wastewater Treatment	Douglas	6101	Other Waste Biomass	IC	1.0	0.800		.0 1.0 OP		1985			Commercial CHP		NG								_
City of Omaha	Missouri River Wastewater Treatment	Douglas	6102	Other Waste Biomass	IC	1.0	0.800				1985			Commercial CHP	OBG	NG								
City of Omaha	Papillion Creek Wastewater	Sarpy	951	Natural Gas Internal Combustion Engine	IC	0.5	0.800			_	1987	6	2026	Commercial CHP	NG	OBG								
City of Omaha City of Omaha	Papillion Creek Wastewater Papillion Creek Wastewater	Sarpy Sarpy	952 953	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC IC	0.5	0.800	0.			1987 1987	6	2026 2026	Commercial CHP Commercial CHP	NG NG	OBG OBG								
City of Ord - (NE)	Ord	Valley	1	Petroleum Liquids	IC	5.0	0.800	5.			1973	0	2020	Electric Utility	DFO	NG								-
City of Ord - (NE)	Ord	Valley	2	Petroleum Liquids	IC	1.5	0.800	1.			1966			Electric Utility	DFO	NG								_
City of Ord - (NE)	Ord	Valley	3	Petroleum Liquids	IC	2.5	0.800	2.			1963			Electric Utility	DFO	NG								
City of Ord - (NE)	Ord	Valley	4A	Petroleum Liquids	IC	1.5	0.800			_	1997			Electric Utility	DFO				-					\perp
City of Ord - (NE) City of Pender - (NE)	Ord Pender	Valley Thurston	5A	Petroleum Liquids Petroleum Liquids	IC IC	1.5	0.800	1.	.4 1.4 OP .2 1.2 OP		1997 1968			Electric Utility Electric Utility	DFO DFO	NG								
City of Pender - (NE)	Pender	Thurston	2	Petroleum Liquids Petroleum Liquids	IC	2.0	1.000		.0 2.0 OP		1908		 	Electric Utility	DFO	NG NG	1						-	+
City of Pender - (NE)	Pender	Thurston	3	Petroleum Liquids	IC	0.5	1.000	0.			1953		t	Electric Utility	DFO	NG						İ		+
City of Pender - (NE)	Pender	Thurston	4	Petroleum Liquids	IC	0.9	1.000	0.	0.8 OP	1	1961			Electric Utility	DFO	NG								
City of Red Cloud - (NE)	Red Cloud	Webster	2	Petroleum Liquids	IC	0.0	0.900		0.6 OP	_	1953			Electric Utility	DFO			1						
City of Red Cloud - (NE) City of Red Cloud - (NE)	Red Cloud Red Cloud	Webster Webster	3	Petroleum Liquids	IC IC	1.3	0.900 0.900		.2 1.2 OP	_	1960 1968		1	Electric Utility	DFO DFO	 	1		-				-	+
City of Red Cloud - (NE) City of Red Cloud - (NE)	Red Cloud Red Cloud	Webster	5	Petroleum Liquids Petroleum Liquids	IC	2.3	0.900		.2 1.2 OP 1.2 2.2 OP	_	1968		 	Electric Utility Electric Utility	DFO	 	1							+
City of Sargent - (NE)	Sargent	Custer	1	Petroleum Liquids	IC	1.1	0.950	1.		_	1968		†	Electric Utility	DFO		1							
City of Sargent - (NE)	Sargent	Custer	3	Petroleum Liquids	IC	0.9	0.950	0.			1964		<u> </u>	Electric Utility	DFO			<u> </u>						
City of Sargent - (NE)	Sargent	Custer	4	Petroleum Liquids	IC	0.4	0.950		0.4 OP	_	1954			Electric Utility	DFO									
City of Scribner	Scribner Diesel Generation Facility	Dodge	1	Petroleum Liquids	IC	2.0	0.900			_	2020		1	Electric Utility		OBL	1			ļ				
City of Scribner	Scribner Diesel Generation Facility	Dodge	2	Petroleum Liquids	IC	2.0	0.900	2.	2.0 OP	9	2020	I		Electric Utility	DFO	ORL	1	<u> </u>	<u> </u>	l				

STANDARD STA	2024 Form EIA-860 Data - Schedule 3, 'Gen	nerator Data' (Operable Units Only)																				
Part																						
Subject 1988																		B11			Di	
Segretary 1. Segre																				Planned		
Subject 1.				Generator						Operating Oper				Energy	Energy	Turbines or						
Control Cont	•	Plant Name			<u>.,</u>	Mover (MW)	Factor Capa	acity (MW) (MW)	Status	Month Ye	ar N		Sector Name	1	2							
STATE 1975	City of Sidney - (NE)				9								,		DFO							
Section Sect													,		DFO							
Company Comp	City of Stuart - (NE)			1																		
Second S	City of Stuart - (NE)			4	<u>'</u>																	
STATE 1.00	City of Tecumseh			2	<u>'</u>										DFO							
Company Comp	City of Tecumseh			_	-			1.0 1	1.0 OP				,									
Control Cont	City of Tecumseh				·																	
Second S																						
STATISTICS PROPERTY 1 SANGELLE 1 SANGELLE	City of Wahoo - (NE)			2	-			0.4).4 OP													
Scheller Britte State Stat	City of Wahoo - (NE)				-																	
Secondary Seco								***					,									
Square Color Col	City of Wahoo - (NE)	Wahoo	Saunders	6				3.4	3.4 OP				Electric Utility	NG								
Co. Barello Barello Barello Barello Co. Barello																						
Company Comp																						
Company Comp	City of Wakefield - (NE)							0.6	0.6 OP	1 19	61			DFO							 	
Control			,	1									,									
Control			,										,									
Company	City of Wayne		,										,									
Column C	City of Wayne	-			<u>'</u>																	
Section Sect				7	·								,									
Control Cont	City of Wayne			8	·								,									
Company Comp	City of West Point - (NE)	· · · · · · · · · · · · · · · · · · ·											,									
Control Cont	` ` `	·			-																	
Company Comp	City of Wilber	·			-										DI O							
Company Comp	City of Wilber				·																	
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Construction Description Description Construction Description Construction Description Construction Description Construction Description Construction Description Descript	City of Wisner				·																	-
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Separate Wind Project, LLC Maying Project, LLC Maying Wind Project, LLC Maying Separate Wind Turner WT 78.0 9.00 79.0	-	,	•	1												27						
Partic Record II	Flat Water Wind Farm LLC																					
Particular Par																	1					
Internet Comment Com	Income Considera III C	Desirie Desert III	Antologo	CENIA	Onehore Wind Turking	1A/T 25	0	25.0	0 OD	4 20	4.0		IDD New CUID	WAID		20						
Serical Winel LC																						
Lancaster Lanc	Kimball Wind, LLC														 							
Lincoh Electric System Rokely Lancaster 1 Natural Sas Fired Combuston Tuthre GT 72.4 0.900 70.5 72.0 OP 7 1975 Electric Usity NG DFO	Laredo Ridge Wind LLC	Laredo Ridge Wind LLC	Boone	1	Onshore Wind Turbine	WT 79.	9	79.9 79	9.9 OP	2 20	11		IPP Non-CHP	WND								
Lincoin Electric System Rokety Lancaster 2 Natural Gas Find Corression Turbine GT 95.4 0.800 90.4 91.0 OP 5 1997 Electric Usiny NG DFO	Lincoln Electric System			1																		
Lincoin Electric System Rokelry Lancaster 3 Natural Gas Fired Combustion Turbine GT 95.4 0.000 94.5 96.0 0.0 0.0 5 2001 Electric Utility NG DFO	Lincoln Electric System Lincoln Electric System			2																		
Lincoh Electric System Terry Bundy Generating Station Lancaster 1 Natural Gas Fired Combined Cycle CT 60.5 0.850 46.9 48.0 OP 10 2003 Electric Utility NG DFO	Lincoln Electric System	Rokeby			Natural Gas Fired Combustion Turbine		4 0.800	94.5 96	6.0 OP	5 20	01		Electric Utility	NG								
Lincols Electric Distry Electric Utility Lincols Electric Distry Lincols Linco	Lincoln Electric System			BSU	<u>'</u>																	
Lincoln Electric System Terry Bundy Generating Station Lancaster 3 Natural Gas Fired Combustion Turbine GT 60.5 0.850 45.2 48.0 OP 4 2004 Electric Utility NG DPO DP	Lincoln Electric System Lincoln Electric System			2	-										DFO							$\overline{}$
Lincoln Electric System Terry Bundy Generating Station Lancaster LFG1 Landfill Gas IC 1.8 0.800 1.6 1.6 OP 7 2004 Electric Utility DFO D	Lincoln Electric System	Terry Bundy Generating Station	Lancaster	_	Natural Gas Fired Combined Cycle		5 0.850	45.2 48	3.0 OP				Electric Utility		DFO							
Lincoln Electric System	Lincoln Electric System												,		DFO	-						
Lincoln Electric System	-				•								,									
Little Blue Wind Project, LLC	Lincoln Electric System			LFG2	Landfill Gas		6 0.800	1.6 1	1.6 OP	1 20	14			LFG								
Loup River Public Power Dist	Lincoln Electric System												,			07						
Loup River Public Power Dist				vvFvv 1								+			+	8/						$\overline{}$
Loup River Public Power Dist Monroe (NE) Platte 1 Conventional Hydroelectric HY 2.8 0.950 0.7 0.3 OP 1 1936 Electric Utilify WAT Loup River Public Power Dist Monroe (NE) Platte 2 Conventional Hydroelectric HY 2.8 0.950 0.7 0.3 OP 1 1936 Electric Utility WAT WAT	Loup River Public Power Dist			2	,		2 0.950	15.0 15	5.0 OP	1 19	36		,								 	
Loup River Public Power Dist Monroe (NE) Platte 2 Conventional Hydroelectric HY 2.8 0.950 0.7 0.3 OP 1 1936 Electric Utility WAT WAT WAT WAT WAT WAT WAT <		I .		3	,								,									
Loup River Public Power Dist Monroe (NE) Platte 3 Conventional Hydroelectric HY 2.8 0.950 0.7 0.3 OP 1 1936 Electric Utility WAT	_ ·			2	-							+			 							
Madison Energy Holdings LLC City of Lexington Dawson LXNE1 Solar Photovoltaic PV 3.5 3.6 1.6 OP 5 2017 IPP Non-CHP SUN SUN	· ·												Electric Utility									
	Madison Energy Holdings LLC	City of Lexington	Dawson	LXNE1	Solar Photovoltaic	PV 3.	5	3.6 1	1.6 OP	5 20	17		IPP Non-CHP	SUN								

2024 Form EIA-860 Data - Schedule 3, 'Gene	erator Data' (Operable Units Only)			T	ı											1								
																	Planned Net	Planned				Blo	nned	
																	Summer		r		Planned		ew	
			Generator		Prime	Nameplate Capacity	Nameplate Power	Summer	Winter Capacity	Operating	Operating	Planned Retirement	Planned Retirement		Energy Source	Energy Turbines Source Hydrokine			Planned Derate	Planned Derate	New Prime		•	anned Planned epower Repower
Utility Name	Plant Name	County	ID	Technology	Mover	(MW)	Factor	Capacity (MW)			Year	Month	Year	Sector Name	1	2 Buoys	(MW)	(MW)	Month	Year				Month Year
Milligan 1 Wind, LLC	Milligan 1 Wind Farm	Saline	SG275	Onshore Wind Turbine	WT	99.0		99.0	99.0 OP		2020			IPP Non-CHP	WND	36								
Milligan 1 Wind, LLC	Milligan 1 Wind Farm	Saline	SG4.5	Onshore Wind Turbine	WT	135.0		135.0 66.0	135.0 OP		2021			IPP Non-CHP	WND	30								
Milligan 1 Wind, LLC Nebraska Public Power District	Milligan 1 Wind Farm Ainsworth Wind	Saline Brown	V110	Onshore Wind Turbine Onshore Wind Turbine	WT	66.0 59.4		59.4			2020 2005			IPP Non-CHP Electric Utility	WND	33 36							-+	-+-
Nebraska Public Power District	Beatrice	Gage	CT1	Natural Gas Fired Combined Cycle	CT	76.6	0.850		70.1 OP		2005			Electric Utility	NG								-	
Nebraska Public Power District	Beatrice	Gage	CT2	Natural Gas Fired Combined Cycle	CT	76.6	0.850	66.2		_	2005			Electric Utility	NG									
Nebraska Public Power District	Beatrice	Gage	ST1	Natural Gas Fired Combined Cycle	CA	93.9	0.850	83.2			2005			Electric Utility	NG									
Nebraska Public Power District Nebraska Public Power District	Canaday Cooper Nuclear Station	Gosper Nemaha	1	Natural Gas Steam Turbine Nuclear	ST ST	108.8 801.0	0.850 0.850	99.3 768.5	99.3 OP 768.5 OP		1958 1974	-		Electric Utility Electric Utility	NG NUC								$-\!\!\!\!+\!\!\!\!\!-$	
Nebraska Public Power District	Gerald Gentleman	Lincoln	1	Conventional Steam Coal	ST	681.3	0.900	665.0	665.0 OP		1979	1		Electric Utility	SUB			+					-+	-
Nebraska Public Power District	Gerald Gentleman	Lincoln	2	Conventional Steam Coal	ST	681.3	0.900	700.0	700.0 OP	1	1982			Electric Utility	SUB									
Nebraska Public Power District	Hallam	Lancaster	1	Petroleum Liquids	GT	56.7	0.900	42.9	42.9 OP	_	1973			Electric Utility	DFO	NG								
Nebraska Public Power District Nebraska Public Power District	Hebron	Thayer Buffalo	1	Petroleum Liquids Conventional Hydroelectric	GT HY	56.7	0.900	42.0 1.0	42.0 OP 1.0 OP	_	1973			Electric Utility Electric Utility	DFO WAT									
Nebraska Public Power District	Kearney McCook	Red Willow	1	Petroleum Liquids	GT	56.7	0.900	40.9	40.9 OP		1921 1973	1		Electric Utility	DFO								-+	
Nebraska Public Power District	Mobile	York	1	Petroleum Liquids	IC	1.0	0.800	1.0	1.0 OP		1980			Electric Utility	DFO									
Nebraska Public Power District	Mobile	York	2	Petroleum Liquids	IC	1.6	0.800	1.6			1996			Electric Utility	DFO									
Nebraska Public Power District Nebraska Public Power District	Mobile North Platte	York Lincoln	500	Petroleum Liquids	IC	0.5	0.800	0.5 12.0		_	1994 1935			Electric Utility	DFO WAT									
Nebraska Public Power District Nebraska Public Power District	North Platte North Platte	Lincoln	2	Conventional Hydroelectric Conventional Hydroelectric	HY HY	13.1	0.900	12.0			1935	 	+	Electric Utility	WAT	 		+	+	 			+	-+-
Nebraska Public Power District	Sheldon	Lancaster	1	Conventional Steam Coal	ST	108.8	0.850	104.0	104.0 OP		1961		<u> </u>	Electric Utility	SUB			†					-+	
Nebraska Public Power District	Sheldon	Lancaster	2	Conventional Steam Coal	ST	119.9	0.850	112.0	112.0 OP		1965			Electric Utility	SUB								二	
Omaha Public Power District	BRIGHT Battery	Cass	1	Batteries	BA	1.0	0.050	1.0 162.0	1.0 OP		2023	<u> </u>	1	Electric Utility	MWH								-	
Omaha Public Power District Omaha Public Power District	Cass County Cass County	Cass Cass	CT-1	Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion Turbine	GT GT	172.5 172.5	0.850 0.850				2003 2003			Electric Utility Electric Utility	NG NG								-+	-+-
Omaha Public Power District	Elk City Station	Douglas	1	Landfill Gas	IC	0.8	0.800	0.8			2002	10	2025	Electric Utility	LFG								-	
Omaha Public Power District	Elk City Station	Douglas	2	Landfill Gas	IC	0.8	0.800	0.8	0.8 OP	4	2002	10	2025	Electric Utility	LFG									
Omaha Public Power District	Elk City Station	Douglas	3	Landfill Gas	IC	0.8	0.800	0.8			2002	10	2025	Electric Utility	LFG									
Omaha Public Power District Omaha Public Power District	Elk City Station Elk City Station	Douglas Douglas	5	Landfill Gas Landfill Gas	IC IC	0.8	0.800	0.7			2002 2006	10	2025 2025	Electric Utility Electric Utility	LFG LFG									
Omaha Public Power District	Elk City Station	Douglas	6	Landfill Gas	IC	0.8	0.800	0.7			2006	10	2025	Electric Utility	LFG			+					-+	-
Omaha Public Power District	Elk City Station	Douglas	7	Landfill Gas	IC	0.8	0.800	0.8			2006	10	2025	Electric Utility	LFG									
Omaha Public Power District	Elk City Station	Douglas	8	Landfill Gas	IC	0.8	0.800	0.8		_	2006	10	2025	Electric Utility	LFG									
Omaha Public Power District Omaha Public Power District	Jones Street Jones Street	Douglas Douglas	2	Petroleum Liquids Petroleum Liquids	GT GT	65.0 65.0	0.900	61.2 62.3	64.9 OP 64.9 OP		1973 1973			Electric Utility Electric Utility	DFO			+					$-\!\!\!\!+\!\!\!\!\!-$	
Omaha Public Power District	Nebraska City	Otoe	1	Conventional Steam Coal	ST	651.6	0.900	650.3	650.3 OP		1979			Electric Utility	SUB								-+	
Omaha Public Power District	Nebraska City	Otoe	2	Conventional Steam Coal	ST	738.0	0.900	687.2	687.2 OP	_	2009			Electric Utility	SUB									
Omaha Public Power District	North Omaha	Douglas	1	Natural Gas Steam Turbine	ST	73.5	0.800	63.0			1954	12	2026	Electric Utility	NG									
Omaha Public Power District Omaha Public Power District	North Omaha North Omaha	Douglas Douglas	2	Natural Gas Steam Turbine Natural Gas Steam Turbine	ST	108.8 108.8	0.850 0.850	83.4 93.6	59.2 OP 53.7 OP		1957	12	2026	Electric Utility Electric Utility	NG									
Omaha Public Power District Omaha Public Power District	North Omaha	Douglas	3	Conventional Steam Coal	ST	136.0	0.850	117.7	101.8 OP		1959 1963	12	2026	Electric Utility	NG SUB	NG							-+	-+-
Omaha Public Power District	North Omaha	Douglas	5	Conventional Steam Coal	ST	217.6	0.850	206.2	174.9 OP		1968			Electric Utility	SUB	NG								
Omaha Public Power District	Sarpy County	Sarpy	1	Natural Gas Fired Combustion Turbine	GT	55.4	0.900	54.9			1972			Electric Utility	NG	DFO								
Omaha Public Power District Omaha Public Power District	Sarpy County	Sarpy	3	Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion Turbine	GT GT	55.4 106.3	0.900 0.850	57.1 106.6	60.9 OP 117.6 OP		1972 1996			Electric Utility Electric Utility	NG	DFO DFO								
Omaha Public Power District Omaha Public Power District	Sarpy County Sarpy County	Sarpy Sarpy	4	Natural Gas Fired Combustion Turbine Natural Gas Fired Combustion Turbine	GT	58.9	0.850	46.0	62.2 OP		2000			Electric Utility	NG NG	DFO							-+	
Omaha Public Power District	Sarpy County	Sarpy	5	Natural Gas Fired Combustion Turbine	GT	58.9	0.850	47.9	64.9 OP		2000			Electric Utility	NG	DFO							-+	
Omaha Public Power District	Sarpy County	Sarpy	BSD	Petroleum Liquids	IC	3.5	0.800	3.4			1996			Electric Utility	DFO									
Perennial Wind, LLC	Perennial Windfarm	Fillmore	T-1	Onshore Wind Turbine	WT	2.3		2.3			2018			IPP Non-CHP	WND	1								
Perennial Wind, LLC Perennial Wind, LLC	Perennial Windfarm Perennial Windfarm	Fillmore Fillmore	T-2 T-3	Onshore Wind Turbine Onshore Wind Turbine	WT WT	2.3		2.3			2018 2018			IPP Non-CHP IPP Non-CHP	WND	1							-+	-+-
Plum Creek Wind, LLC	Plum Creek Wind Project (NE)	Wayne	PLUM	Onshore Wind Turbine	WT	230.0		230.0	230.0 OP	6	2020			IPP Non-CHP	WND	82							-+	
Polk County Renewables, LLC	Polk County Renewables, LLC	Polk	T-1	Onshore Wind Turbine	WT	2.5		2.5			2018			IPP Non-CHP	WND	1								
Rattlesnake Creek Wind Project, LLC Seward Wind LLC	Rattlesnake Creek Wind Project Seward Wind Farm	Dixon Seward	RCWP T1	Onshore Wind Turbine Onshore Wind Turbine	WT WT	318.1		318.1			2018 2017	-	<u> </u>	IPP Non-CHP IPP Non-CHP	WND	101	_	-	1				$-\!\!\!+\!\!\!\!-$	
Sholes Wind Energy Center, LLC	Sholes Wind Energy Center	Wayne	WSN1	Onshore Wind Turbine Onshore Wind Turbine	WT	160.0		1.7 160.0			2017			IPP Non-CHP	WND	71							-+	
SoCore Energy LLC	Kearney NPPD Solar Project	Buffalo	PV1	Solar Photovoltaic	PV	5.8		5.8			2017			IPP Non-CHP	SUN									
SPPW1, LLC	SPPW1, LLC	Franklin	T-1	Onshore Wind Turbine	WT	2.8	0.950			_	2022			IPP Non-CHP	WND	1								
SPPW1, LLC	SPPW1, LLC	Franklin	T-2	Onshore Wind Turbine	WT	2.8	0.950				2022			IPP Non-CHP	WND	1					NA/T	MAND	02.0	10 2005
Steele Flats Wind Project LLC SunEdison LLC	Steele Flats Wind Project LLC Prairie Breeze	Jefferson Antelope	1	Onshore Wind Turbine Onshore Wind Turbine	WT	74.8 206.5		74.8 200.6		_	2013 2014			IPP Non-CHP IPP Non-CHP	WND	44 118					WT	WIND	83.9	12 2025
Tesla Inc.	South Sioux City Solar	Dakota	PV1	Solar Photovoltaic	PV	2.3		2.3	2.3 OP		2016			IPP Non-CHP	SUN									
Today's Power, Inc.	Centerville (NE)	Lancaster	CNTRV	Solar Photovoltaic	PV	1.0		1.0		_	2023			Electric Utility	SUN									
Today's Power, Inc.	Deshler Solar	Thayer	DESCH	Solar Photovoltaic	PV	1.0		1.0			2023			Electric Utility	SUN									
Today's Power, Inc. Today's Power, Inc.	Ruby-Norris St. Paul-Howard Greeley	Seward Howard	RUBY STPHG	Solar Photovoltaic Solar Photovoltaic	PV PV	1.0		1.0	1.0 OP 1.0 OP		2023 2023	-	 	Electric Utility Electric Utility	SUN	 	-	+	-				-+	-+-
Today's Power, Inc.	Stromsburg-Polk County	Polk	STROM	Solar Photovoltaic	PV	1.0		1.0			2023	1	†	Electric Utility	SUN		+	+	+	1			+	
TPW Petersburg LLC	TPW Petersburg	Boone	PETE	Onshore Wind Turbine	WT	40.5		40.5	40.5 OP	11	2011			IPP Non-CHP	WND	27							工厂	
USACE-Omaha	Gavins Point	Cedar	1	Conventional Hydroelectric	HY	44.1	0.950				1956			Electric Utility	WAT								$=$ \square	
USACE-Omaha USACE-Omaha	Gavins Point Gavins Point	Cedar Cedar	3	Conventional Hydroelectric Conventional Hydroelectric	HY HY	44.1 44.1	0.950 0.950				1956 1957	1	1	Electric Utility Electric Utility	WAT			+	1				$-\!\!+\!\!\!-$	\longrightarrow
Valentine Wind, LLC	Valentine Wind, LLC	Cherry	7772	Onshore Wind Turbine	WT	1.9	0.530	1.9			2014	1	1	IPP Non-CHP	WND	1	-	+	+				-+	
Village of Campbell - (NE)	Campbell Village	Franklin	IC4	Petroleum Liquids	IC	1.0	1.000	1.0	1.0 SB		1983			Electric Utility	DFO								二十	\equiv
Village of Oxford - (NE)	Oxford (NE)	Furnas	2	Natural Gas Internal Combustion Engine	IC	0.6	0.800			_	1953			Electric Utility	_	DFO								
Village of Oxford - (NE)	Oxford (NE) Oxford (NE)	Furnas Furnas	3	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC	0.9	0.800			_	1956 1956	1	+	Electric Utility Electric Utility		DFO		+	1	1			$-\!\!\!+\!\!\!\!-$	
Village of Oxford - (NE) Village of Oxford - (NE)	Oxford (NE) Oxford (NE)	Furnas	5	Natural Gas Internal Combustion Engine Natural Gas Internal Combustion Engine	IC IC	1.3	0.800			_	1956	1	+	Electric Utility	_	DFO DFO		+	1	1			-+	-+-
3	1 1 /		1 -				3.000	2	31		1	1	1			1 1	1	1	1			1		

,	erator Data' (Operable Units Only)				_															 					
						Nameplate	Nameplate		Winter				Planned	Planned		Energy	Energy -		Summer	Planned	Planned New		Planned New lameplate	Planned P	lanned
			Generator		Prime	Capacity	Power	Summer	Capacity		Operating	Operating	Retirement	Retirement						Derate		Energy (Capacity I	Repower R	power
Utility Name	Plant Name	County	ID	Technology	Mover		Factor	Capacity (MW)	(MW)	Status	Month	Year	Month	Year	Sector Name	1	2	Buoys	(MW)	Month					Year
Village of Spalding - (NE)	Spalding	Greeley	1	Conventional Hydroelectric	HY	0.1	0.800	0.1	0.1	1 OP	7	1919			Electric Utility	WAT									
Village of Spalding - (NE)	Spalding	Greeley	2	Conventional Hydroelectric	HY	0.1	0.800	0.1	0.1	1 OP	7	1956			Electric Utility	WAT									
Village of Spalding - (NE)	Spalding	Greeley	4	Petroleum Liquids	IC	0.2	0.800	0.2	0.2	2 SB	8	1947			Electric Utility	DFO									
Village of Spalding - (NE)	Spalding	Greeley	5	Petroleum Liquids	IC	0.4	0.800	0.4	0.4	4 SB	8	1959			Electric Utility	DFO									
	0 1 1			6	- 10						_				Electric Dept.	0.50									$\overline{}$
Village of Spalding - (NE)	Spalding	Greeley	6	Petroleum Liquids	IC	1.3	0.800	1.3	1.3	3 SB	1	1975			Electric Utility	DFO									

 Count
 1,491

 Totals in MW from above
 11,435.9
 10,868.0
 10,714.4

 Totals in kW from above
 11,435,900.0
 10,867,950.0
 10,714,350.0

 Totals from 2024 Net Metering Report in kW
 40,143.8
 40,143.8
 40,143.8

 Totals
 11,476,043.8
 10,908,093.8
 10,754,493.8

Sources: Annual Electric Generator Data, Survey Form EIA-860, Schedule 3, https://www.eia.gov/electricity/data/eia860/, Energy Information Administration, DC. Net Metering Report, Nebraska Power Review Board, Lincoln, NE. Nebraska Department of Water, Energy, and Environment, Lincoln, NE.

Prime Mover:

- BA = Energy Storage, Battery
- BT = Turbines used in a binary cycle (such as used for geothermal applications)
- CA = Combined cycle steam part
- CC = Combined cycle total unit (used only for plants/generators that are in planning stage, for which specific generator details cannot be provided)
- CE = Compressed air energy storage
- CS = Combined cycle single shaft (combustion turbine and steam turbine share a single generator)
- CT = Combined cycle combustion turbine part (type of coal or solid must be reported as energy source for integrated coal gasification)
- FC = Fuel cell
- GT = Combustion (gas) turbine simple cycle (includes jet engine design)
- HY = Hydraulic turbine (includes turbines associated with delivery of water by pipeline)
- IC = Internal combustion engine (diesel, piston, reciprocating)
- OT = Other
- PS = Hydraulic turbine reversible (pumped storage)
- PV = Photovoltaic
- ST = Steam turbine, including nuclear, geothermal, and solar steam (does not include combined cycle)
- WT = Wind turbine

Energy Source: The first word or abbreviation is the primary energy source. The second word or abbreviation is the alternate energy source.

- AB = Agricultural crop byproducts/straw/energy crops
- BFG = Blast furnace gas
- Bit = Anthracite coal and bituminous coal
- BLQ = Black liquor
- DFO = Distillate fuel oil including diesel, No. 1, No. 2, and No. 4 fuel oils
- GEO = Geothermal
- JF = Jet fuel
- KER = Kerosene
- LFG = Landfill gas
- Lig = Lignite coal
- MSW = Municipal solid waste
- MWH = Energy storage technologies, such as compressed air, batteries, and fly wheels

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																			Summer	Net Winter			Planned		New	/	
						Manager	Manager		14/2				B11	Diament 1										Diament 1	Manager 1	Bloomed	Diament.
						Namepiate	Nameplate		Winter				Planned	Planned		Energy	Energy	Turbines or	Capacity	Capacity	Planned	Planned	New	Planned	Namepiate	Planned	Planned
			Generator		Drimo	Capacity	Power	Summer	Capacity		Operating	Operating	Retirement	Detiroment		Source	Source	Hydrokinotic	Dorato	Dorato	Dorato	Dorato	Drimo	Engrav	Canacity	Panawar	Panawar
			Generator		Filline	Capacity	FOWEI	Julilliei	Capacity		Operating	Operating	Kethement			Jource	Jource	Tiyurokinetic	Delate	Derate	Delate	Delate	Fillie	Lileigy	Capacity	Kepowei	Kehowei
Utility Name	Plant Name	County	ID	Technology	Mover	(MW)	Factor	Capacity (MW)	(MW)	Status	Month	Year	Month	Year	Sector Name	1	2	Hydrokinetic Buoys	(MW)	(MW)	Month	Year	Mover	Source 1	(MW)	Month	Year
Juliu Juliu	i iui i tuilio	County	,,,	. ssiiology	5 V C1	()	. actor	Capacity (MIV)	()	Julus		· sui		. oui	COULDI Hairic		_	Ludys	(11)	()		. oai		000.001	(//		·oui

N = Natural Gas

Nuc = Nuclear including Uranium, Plutonium, Thorium

OBG = Other biomass gas including digestor gas, methane, other biomass gases

OBL = Other biomass liquids (ethanol, fish oil, liquid acetonitrile waste, medical waste, tall oil, waste alcohol, and other biomass not specified)

OBS = Other biomass solids (animal manure and waste, solid byproducts, and other solid biomass not specified)

OG = Other gas (butane, coal processes, coke–oven, refinery, and other processes)

OTH = Other (batteries, chemicals, coke breeze, hydrogen, pitch, sulfur, tar coal, and miscellaneous technologies)

PC = Petroleum coke

PG = Gaseous propane

PUR = Purchased steam

RFO = Residual fuel oil (including No. 5 and No. 6 fuel oils and Bunker C fuel oil)

= Subbituminous coa

SC = Coal synfuel. Coal-based solid fuel that has been processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials.

SG = Synthetic gas, other than coal-derived.

SGC = Synthetic gas derived from coal.

SLW = Sludge waste

SUN = Solar (photovoltaic, thermal)

TDF = Tire-derived fuels

Water = Water at a conventional hydroelectric turbine.

WC = Waste/other coal including anthracite culm, bituminous gob, fine coal, lignite waste, and waste coal.

WDL = Wood waste liquids excluding black liquor, including red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids)

 $WDS = Wood/wood\ waste\ solids\ including\ paper\ pellets,\ railroad\ ties,\ utility\ poles,\ wood\ chips,\ bark,\ and\ wood\ waste\ solids.$

WH = Waste heat not directly attributed to an energy source. WH should only be reported where the energy source for the waste heat is undetermined.

Wind = Wind

WO = Waste/other oil including crude oil, liquid butane, liquid propane, oil waste, re-refined motor oil, sludge oil, tar oil, or other petroleum-based liquid wastes.

Unit Status:

OA = Out of service – was not used for some or all of the reporting period but was either returned to service on December 31 or will be returned to service in the next calendar year.

OP = Operating – in service (commercial operation) and producing some electricity. Includes peaking units that are run on an as-needed intermittent or seasonal) basis.

OS = Out of service - was not used for some or all of the reporting period and is NOT expected to be returned to service in the next calendar year.

SB = Standby/Backup – available for service but not normally used (has little or no generation during the year) for this reporting period.

Number of Wind Turbines:

A dash (—) indicates not applicable.

Sector (Primary purpose, regulatory status, and plant-level combined heat and power status):

Commercial CHP = Commercial, Combined Heat and Power.

Industrial CHP = Industrial, Combined Heat and Power.

Industrial Non–CHP = Industrial, Non–Combined Heat and Power.

 $\mathsf{IPP} = \mathsf{Independent} \; \mathsf{Power} \; \mathsf{Producer}.$

IPP CHP = Independent Power Producer, Combined Heat and Power.

IPP Non–CHP = Independent Power Producer, Non–Combined Heat and Power.